

New Zealand Standard™

Welded Steel Tanks for Oil Storage

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Welded Steel Tanks for Oil Storage

Downstream Segment

API STANDARD 650
TENTH EDITION, NOVEMBER 1998



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