



STANDARD FOR
CONCENTRIC NEUTRAL CABLES
RATED 5 THROUGH 46 KV

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FOREWORD

This Standards Publication for Concentric Neutral Cables Rated 5 to 46 kV (ICEA S-94-649) was developed by the Insulated Cable Engineers Association Inc. (ICEA).

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Requests for interpretation of this Standard must be submitted in writing to the Insulated Cable Engineers Association, Inc., P. O. Box 1568, Carrollton, Georgia 30112. An official written interpretation will be provided. Suggestions for improvements gained in the use of this Standard will be welcomed by the Association.

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