

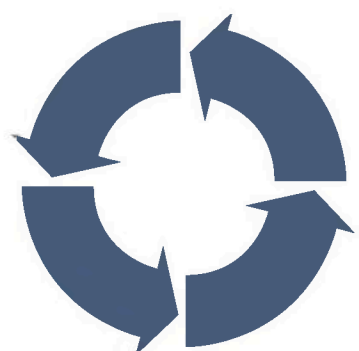


American National Standard for

Rotary Pumps

— Guidelines for Condition Monitoring

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American National Standard for
Rotary Pumps – Guidelines
for Condition Monitoring

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