

Guidance on assigning ignition probabilities in onshore and offshore quantitative risk assessments



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GUIDANCE ON ASSIGNING IGNITION PROBABILITIES IN ONSHORE AND OFFSHORE
QUANTITATIVE RISK ASSESSMENTS

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