

# High-voltage switchgear and controlgear —

## Part 100: High-voltage alternating-current circuit-breakers

The European Standard EN 62271-100:2001, incorporating amendments A1:2002 and A2:2006, has the status of a British Standard

ICS 29.130.10

## National foreword

This British Standard was published by BSI. It is the UK implementation of EN 62271-100:2001, incorporating amendments A1:2002 and A2:2006 and corrigendum November 2006. It is identical with IEC 62271-100:2001, Edition 1.1:2003, which comprises Edition 1.0:2001 consolidated by the incorporation of amendment 1:2002 and corrigendum 1:2002 and corrigendum 2:2003 to amendment 1:2002.

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The start and finish of text introduced or altered by corrigendum is indicated in the text by tags **AC** **AC**. Text altered by CEN corrigendum November 2006 is indicated in the text by **AC1** **AC1**.

The UK participation in its preparation was entrusted to Technical Committee PEL/17/1, Switchgear, controlgear and HV-LV co-ordination.

A list of organizations represented on this committee can be obtained on request to its secretary.

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### Amendments issued since publication

Amd. No.	Date	Comments
14682	28 August 2003	See national foreword
16891 Corrigendum No. 1	28 February 2007	See national foreword

This British Standard was published under the authority of the Standards Policy and Strategy Committee on 21 August 2003

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ISBN 0 580 42458 8

EUROPEAN STANDARD

**EN 62271-100**

October 2001

NORME EUROPÉENNE

**+ A1**

**+ A2**

EUROPÄISCHE NORM

December 2002

July 2006

ICS 29.130.10

Supersedes HD 348 S7:1998  
Incorporating corrigendum November 2006

English version

**High-voltage switchgear and controlgear**  
**Part 100: High-voltage alternating-current circuit-breakers**  
(IEC 62271-100:2001)

Appareillage à haute tension  
Partie 100: Disjoncteurs à courant  
alternatif à haute tension  
(CEI 62271-100:2001)

Hochspannungs-Schaltgeräte  
Teil 100: Hochspannungs-Wechselstrom-  
Leistungsschalter  
(IEC 62271-100:2001)

This European Standard was approved by CENELEC on 2001-09-01 and amendment A1 was approved by CENELEC on 2002-11-01. CENELEC members are bound to comply with the CEN/CENELEC Internal Regulations which stipulate the conditions for giving this European Standard the status of a national standard without any alteration.

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European Committee for Electrotechnical Standardization  
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Europäisches Komitee für Elektrotechnische Normung

**Central Secretariat: rue de Stassart 35, B - 1050 Brussels**

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Ref. No. EN 62271-100:2001 +A1:2002 E

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## Foreword

The text of document 17A/589/FDIS, future edition 1 of IEC 62271-100, prepared by SC 17A, High-voltage switchgear and controlgear, of IEC TC 17, Switchgear and controlgear, was submitted to the IEC-CENELEC parallel vote and was approved by CENELEC as EN 62271-100 on 2001-09-01.

This European Standard supersedes HD 348 S7:1998.

NOTE This standard was voted as prEN 60056.

The following dates were fixed:

- latest date by which the EN has to be implemented  
at national level by publication of an identical  
national standard or by endorsement (dop) 2002-06-01
- latest date by which the national standards conflicting  
with the EN have to be withdrawn (dow) 2004-09-01

This standard shall be read in conjunction with EN 60694:1996, to which it refers and which is applicable unless otherwise specified in this standard. In order to simplify the indication of corresponding requirements, the same numbering of clauses and subclauses is used as in EN 60694. Amendments to these clauses and subclauses are given under the same references whilst additional subclauses are numbered from 101.

Annexes designated "normative" are part of the body of the standard.

Annexes designated "informative" are given for information only.

In this standard, annexes A, B, C, D, E, F, G and ZA are normative and annexes H, I, J and K are informative.

Annex ZA has been added by CENELEC.

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## Endorsement notice

The text of the International Standard IEC 62271-100:2001 was approved by CENELEC as a European Standard without any modification.

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## Foreword to Amendment A1

The text of document 17A/625/FDIS, future amendment 1 to IEC 62271-100:2001, prepared by SC 17A, High-voltage switchgear and controlgear, of IEC TC 17, Switchgear and controlgear, was submitted to the IEC-CENELEC parallel vote and was approved by CENELEC as amendment A1 to EN 62271-100:2001 on 2002-11-01.

The following dates were fixed:

- latest date by which the amendment has to be implemented  
at national level by publication of an identical  
national standard or by endorsement (dop) 2003-08-01
- latest date by which the national standards conflicting  
with the amendment have to be withdrawn (dow) 2005-11-01

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## Endorsement notice

The text of amendment 1:2002 to the International Standard IEC 62271-100:2001 was approved by CENELEC as an amendment to the European Standard without any modification.

## **Foreword amendment A2**

The text of document 17A/754/FDIS, future amendment 2 to IEC 62271-100:2001, prepared by SC 17A, High-voltage switchgear and controlgear, of IEC TC 17, Switchgear and controlgear, was submitted to the IEC-CENELEC parallel vote and was approved by CENELEC as amendment A2 to EN 62271-100:2001 on 2006-10-01.

The following dates were fixed:

- latest date by which the amendment has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2007-07-01
- latest date by which the national standards conflicting with the amendment have to be withdrawn (dow) 2009-10-01

Annex ZB has been added by CENELEC.

The contents of the corrigendum of November 2006 have been included in this copy.

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## **Endorsement notice**

The text of amendment 2:2006 to the International Standard IEC 62271-100:2001 was approved by CENELEC as an amendment to the European Standard without any modification.

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