BS EN 60076-18:2012



BSI Standards Publication

Power transformers

Part 18: Measurement of frequency response

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Foreword

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