

# Hairpin Type Heat Exchangers

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# Contents

	Page
1 Scope.....	1
2 Normative References .....	1
3 Terms and Definitions .....	1
4 General .....	6
5 Proposal Information Required .....	7
6 Drawings and Other Required Data.....	8
6.1 Outline Drawings and Other Supporting Data .....	8
6.2 Information Required After Outline Drawings Are Reviewed .....	9
6.3 Reports and Records .....	10
7 Design.....	11
7.1 Design Temperature.....	11
7.2 Design Pressure .....	11
7.3 Shell.....	11
7.4 Front Closure .....	11
7.5 Rear Closure.....	12
7.6 Tube Bundle.....	12
7.7 Nozzles and Other Connections .....	15
7.8 Shell Supports .....	18
7.9 Gaskets.....	18
7.10 Flanged Girth Joints.....	18
7.11 Cladding for Corrosion Allowance.....	21
8 Materials .....	21
8.1 General .....	21
8.2 Requirements for Carbon Steel in Sour or Wet Hydrogen Sulfide Service.....	21
8.3 Gaskets.....	21
8.4 Tubes .....	22
9 Fabrication .....	22
9.1 Shells .....	22
9.2 Tubes .....	22
9.3 Welding .....	22
9.4 Heat Treatment .....	23
9.5 Dimensional Tolerances.....	24
9.6 Gasket Contact Surfaces Other Than Nozzle Flange Facings .....	24
9.7 Tube-to-Tubesheet Joints .....	24
9.8 Assembly .....	25
10 Inspection and Testing .....	25
10.1 Quality Control.....	25
10.2 Pressure Testing .....	28
10.3 Nameplates and Stampings.....	29
11 Preparation for Shipment.....	29
11.1 Protection.....	29

## Contents

	Page
11.2 Identification.....	30
12 Supplemental Requirements .....	30
12.1 General .....	30
12.2 Design.....	30
12.3 Examination .....	31
13 Supplemental Requirements for Services Subject to High Temperature Hydrogen Service (HTHS) .....	32
13.1 General .....	32
13.2 Design Temperature.....	32
13.3 Materials .....	32
13.4 Connections for Temperature Indication .....	32
13.5 Fabrication .....	32
13.6 Inspection and Testing .....	33
Annex A (informative) Recommended Practices .....	34
Annex B (informative) Hairpin Heat Exchanger Checklist .....	43
Annex C (informative) Hairpin Heat Exchanger Datasheets .....	46
Bibliography.....	57

## Figures

1 Typical Components of a Hairpin Heat Exchanger .....	2
2 Typical Rear Closures.....	3
3 Typical Rod-through Rear Closure .....	4
4 Typical Separated Head Front Closure.....	5
5 Typical Standard Front Closure .....	5
6 Typical Standard Front Closure with Threaded Center Flange.....	6
7 Typical Impingement Sleeves .....	14
8 Directions of Forces and Moments on Connections .....	17

## Tables

1 Minimum Thickness of Tubes .....	12
2 Shell Side Nozzle Allowable Forces and Moments at Nozzle-to-Shell Intersection on the Shell Surface ..	17
3 Tube Side Nozzle Allowable Forces and Moments at the Face of the Terminal Connection.....	17
4 $G$ Values for Tube Side Allowable Nozzle Load Calculation .....	20
5 Gasket Contact Surface Finishes .....	24
6 Maximum Allowable Tube Wall Thickness Reduction for Roller-Expanded Tube-to-Tubesheet Joints .....	25
7 Hardness Limits .....	27
B.1 Checklist .....	43

## Introduction

Users of this standard should be aware that further or differing requirements may be needed for individual applications. This standard is not intended to inhibit a vendor from offering, or the purchaser from accepting, alternative equipment or engineering solutions for the individual application. This can be particularly applicable where there is an innovative or developing technology. Where an alternative is offered, it is the responsibility of the vendor to identify any variations from this standard and provide details.

This standard requires the purchaser to specify certain details and features.

A bullet [•] at the beginning of a section or subsection indicates a requirement for the purchaser to make a decision or provide information (for information, a checklist is provided in Annex B).

In this standard, where practical, U.S. customary (USC) or other units are included in parentheses for information.

