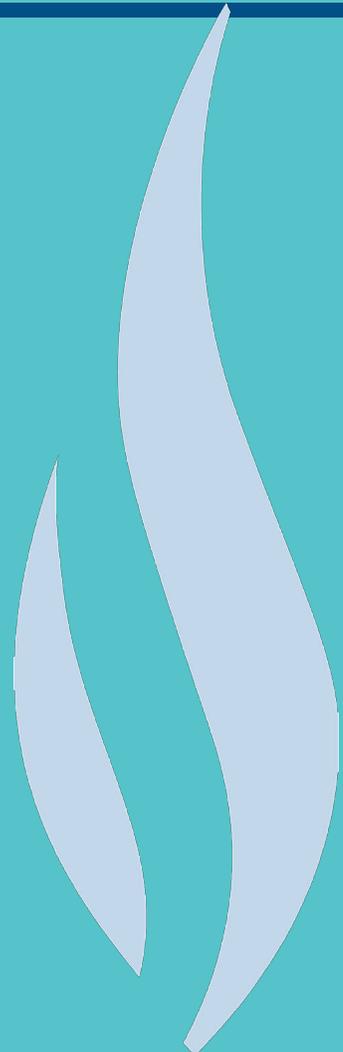


# PURGING MANUAL

FOURTH EDITION

September 2018



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# **PURGING MANUAL**

**FOURTH EDITION**

**September 2018**

**American Gas Association  
400 North Capitol St. NW  
Washington, DC 20001**

**Catalog No. XK1801**

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Christina Sames  
Vice President  
Operations & Engineering Services



Ali M. Quraishi  
Senior Director  
Operations & Engineering Services



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