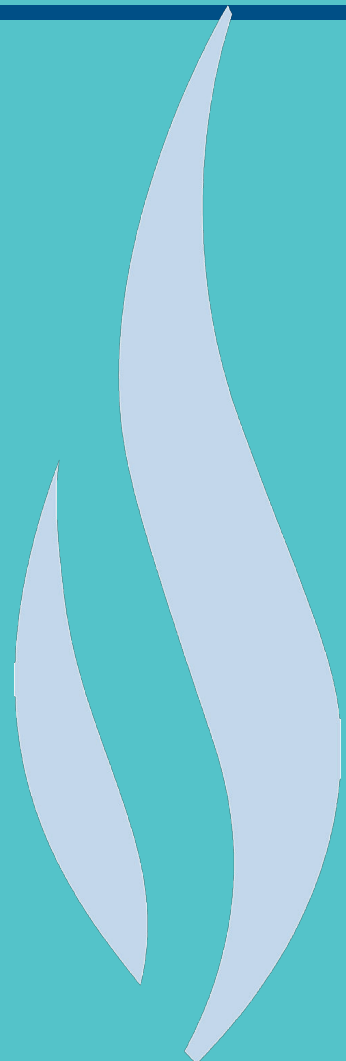


PURGING MANUAL

FOURTH EDITION

September 2018



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September 2018

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