

Industrias del petróleo y del gas natural. Estructuras marítimas flotantes. Parte 1: Unidades monocasco, unidades semisumergibles y unidades mástil (ISO 19904-1:2019)
(Ratificada por la Asociación Española de Normalización en julio de 2019.)

UNE-EN ISO 19904-1:2019

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Petroleum and natural gas industries - Floating offshore structures - Part 1: Ship-shaped, semi-submersible, spar and shallow-draught cylindrical structures (ISO 19904-1:2019) (Endorsed by Asociación Española de Normalización in July of 2019.)

Industries du pétrole et du gaz naturel - Structures en mer flottantes - Partie 1: Unités monocoques, unités semi-submersibles et unités spars (ISO 19904-1:2019) (Entérinée par l'Asociación Española de Normalización en juillet 2019.)

En cumplimiento del punto 11.2.5.4 de las Reglas Internas de CEN/CENELEC Parte 2, se ha otorgado el rango de documento normativo español UNE al documento normativo europeo EN ISO 19904-1:2019 (Fecha de disponibilidad 2019-06-12)

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Petroleum and natural gas industries - Floating offshore structures - Part 1: Ship-shaped, semi-submersible, spar and shallow-draught cylindrical structures (ISO 19904-1:2019)

Industries du pétrole et du gaz naturel - Structures en mer flottantes - Partie 1: Unités monocoques, unités semi-submersibles et unités spars (ISO 19904-1:2019)

Erdöl- und Erdgasindustrie - Schwimmende Offshore-Anlagen - Teil 1: Schiffsförmige, teilversenkbare Holme und zylindrische Anlagen mit geringem Tiefgang (ISO 19904-1:2019)

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European foreword

This document (EN ISO 19904-1:2019) has been prepared by Technical Committee ISO/TC 67 "Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries" in collaboration with Technical Committee CEN/TC 12 "Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries" the secretariat of which is held by NEN.

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